

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-March 2005**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjust- ments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,453	-	10,045	187	500	15,152	33	0
Commercial	5,453	-	9,969	187	361	-	33	-
Alaskan	919	-	-	-	-	-	-	-
Lower 48 States	4,534	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	76	-	139	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	76	-	-	-	-	-
Natural Gas Liquids and LRGs	1,841	504	332	-	-329	424	51	2,532
Pentanes Plus	261	-	50	-	13	184	3	112
Liquefied Petroleum Gases	1,580	504	282	-	-342	240	47	2,420
Ethane/Ethylene	727	19	0	-	33	0	0	713
Propane/Propylene	532	563	212	-	-309	0	32	1,584
Normal Butane/Butylene	170	-42	47	-	-70	130	15	102
Isobutane/Isobutylene	151	-36	22	-	5	110	0	21
Other Liquids	-	-	824	131	163	788	61	-58
Other Hydrocarbons/Oxygenates	-	-	28	401	11	386	33	0
Unfinished Oils	-	-	374	-	129	307	0	-62
Motor Gasoline Blend. Comp. (MGBG)	-	-	422	-270	23	100	29	0
Reformulated	-	-	67	39	-46	151	0	0
Conventional	-	-	355	-308	69	-50	29	0
Aviation Gasoline Blend. Comp.	-	-	0	-	1	-4	0	4
Finished Petroleum Products	-	16,852	1,821	300	-200	-	1,013	18,160
Finished Motor Gasoline	-	8,110	531	300	-59	-	142	8,858
Reformulated	-	2,807	215	-35	-24	-	6	3,005
Conventional	-	5,303	316	335	-35	-	136	5,853
Finished Aviation Gasoline	-	13	6	-	-2	-	0	21
Kerosene-Type Jet Fuel	-	1,534	95	-	-26	-	55	1,599
Kerosene	-	79	3	-	-18	-	1	98
Distillate Fuel Oil	-	3,803	316	-	-239	-	106	4,252
15 ppm sulfur and under	-	26	5	-	-3	-	0	33
Greater than 15 ppm to 500 ppm sulfur	-	2,716	140	-	-92	-	39	2,909
Greater than 500 ppm sulfur	-	1,061	170	-	-145	-	66	1,310
Residual Fuel Oil ^d	-	670	477	-	-33	-	284	896
Less than 0.31 percent sulfur	-	83	86	-	-8	-	-	-
0.31 to 1.00 percent sulfur	-	141	119	-	-14	-	-	-
Greater than 1.00 percent sulfur	-	446	271	-	-8	-	-	-
Petrochemical Feedstocks	-	432	312	-	3	-	-	741
Naphtha for Petro. Feed. Use	-	239	154	-	1	-	-	392
Other Oils for Petro. Feed. Use	-	193	158	-	1	-	-	349
Special Naphthas	-	31	14	-	-2	-	26	22
Lubricants	-	157	13	-	-1	-	39	131
Waxes	-	13	4	-	-1	-	5	12
Petroleum Coke	-	842	29	-	43	-	341	486
Marketable	-	609	29	-	43	-	341	254
Catalyst	-	233	-	-	-	-	-	233
Asphalt and Road Oil	-	454	22	-	134	-	9	334
Still Gas	-	668	-	-	-	-	-	668
Miscellaneous Products	-	47	0	-	2	-	6	40
Total	7,294	17,356	13,023	618	135	16,364	1,158	20,635

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."